



# ASX Announcement

26 February 2021

## Company update

### Highlights

- Field activities for the abandonment of the Habanero 3 and 4 wells located in the Cooper Basin of South Australia are expected to commence later today or tomorrow and take approximately 1 month to complete. Once complete, remaining activities to enable the surrender of GRL3 will be undertaken.
- Cash holdings are \$2.48 million at 31 January 2021. ReNu Energy's share of the cost to complete the Cooper Basin remediation requirements is not expected to exceed the Company's 31 December 2020 provision of \$1.23 million based on current cost estimates. Offsetting the provision is an R&D tax incentive receivable, which at 31 December 2020 is \$0.87 million.
- ReNu Energy continues to progress acquisition opportunities, including one opportunity in the renewable energy sector that has progressed to advanced discussions and evaluation with the Company obtaining a period of exclusivity. These discussions remain confidential and incomplete.

Coinciding with the release of its 31 December 2020 half year report, ReNu Energy Limited (**ReNu Energy** or **Company**) (**ASX: RNE**) is pleased to provide an update on its recent activities.

## Cooper Basin remediation

The program of work for the abandonment of the Habanero 3 and 4 wells located in the Cooper Basin of South Australia is underway. The workover rig has mobilised to site and the field activities are expected to commence later today or tomorrow. The program is scheduled to take approximately 1 month to complete.

Following the completion of commercial arrangements, ReNu Energy advises that its share of the cost to complete remediation requirements at its GRL3 geothermal tenement in the Cooper Basin is not expected to exceed the \$1.23 million provision contained in the 31 December 2020 half year report, based on current cost estimates.

ReNu Energy Executive Director, Mr Tim Scholefield, said: “The team has completed its preliminary work and is now ready, with our contractors and suppliers, to undertake the well abandonments. This is the culmination of work that commenced a year ago to determine the best way to permanently decommission the wells. Doing so will enable the licensees to complete the remaining activities to surrender GRL3 and will enable ReNu Energy to move forward on the next phase of its transformation”.



*Easternwell Group Rig 27 on location at Habanero 4 (25 February 2021)*



## **Corporate**

ReNu Energy's half year report shows \$2.40 million in cash reserves at 31 December 2020 (\$2.45 million at 30 June 2020). Cash reserves are \$2.48 million at 31 January 2021.

As noted above, ReNu Energy's share of the cost to complete remediation requirements is not expected to exceed its 31 December 2020 remediation provision of \$1.23 million, based on current cost estimates. Offsetting the provision is an R&D tax incentive receivable, which at 31 December 2020 is \$0.87 million.

The Company continues to progress acquisition opportunities in line with its previous market announcements. ReNu Energy is pleased to update that one opportunity in the renewable energy sector has progressed to advanced discussions and evaluation with the Company obtaining a period of exclusivity with the target entity. These discussions remain confidential and incomplete and shareholders should note that there is no certainty that any agreement will be reached. A further announcement will be made if the discussions are completed and result in a binding agreement.

ReNu Energy Chairman, Mr Boyd White, said: "ReNu Energy's half year results show the Company is in a strong financial position to complete the geothermal remediation activities and execute a transformative scrip based acquisition. The half year report and Company update reflect ReNu Energy's success in resetting the Company's cost base, maintaining cost discipline, developing the Cooper Basin remediation work program and actively progressing the evaluation of transformative acquisition opportunities."

This market announcement has been authorised for release to the ASX by the Board of Directors.

For more information please contact:

**Greg Watson**  
Chief Executive Officer  
+ 61 7 3721 7500